Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	29,014			43,906	4,051	1,753	-2,349	80,372	700	0	48,371
Hydrocarbon Gas Liquids	1,666	-13	2,624	1,032	643		640	1,987	1,433	1,892	5,902
Natural Gas Liquids	1,666	-13	2,343	1,032	643		710	1,987	1,433	1,541	5,801
Ethane	1		_	_	_		-		_	1	-
Propane	322		1,211	886	152		299	 E10	939	1,333	1,989
Normal ButaneIsobutane	143 439		894 238	146	316 175		294 87	513 844	494 -	198 -79	3,181 558
Natural Gasoline	761	-13	230	_	1/5		30	630	1	87	73
Refinery Olefins	701	-10	281	_	_		-70			351	101
Ethylene				_	_		-			-	-
Propylene			281	-	_		15			266	29
Butylene			0	-	_		-85			85	72
Isobutylene			-	-	-		0			0	0
Other Liquids		900		5,425	8,998	-53	861	13,875	448	86	50,131
Other Hydrocarbons		900		793	4,138	2,053	509	7,217	158	0	3,904
Hydrogen				-	_	1,344		1,344	-	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	2	-	-	2	0	_
Renewable Fuels (including Fuel Ethanol)		900		793	4,138	707	509	5,873	156	0	3,904
Fuel Ethanol		609		256	3,778	1,165	513	5,165	129	0	2,919
Renewable Fuels Except Fuel Ethanol		291		537	360	-458	-4	708	26	0	985
Other Hydrocarbons Unfinished Oils				3,971	_		170	3.591	124	86	20.832
Motor Gasoline Blend.Comp. (MGBC)				661	4,860	-2,106	182	3,067	166	0	25,395
Reformulated		_		-	2,439	-305	-350	2,482	2	ŏ	12,216
Conventional		-		661	2,421	-1,801	532	585	164	Ö	13,179
Aviation Gasoline Blend. Comp				-			-	-	-	-	
Finished Petroleum Products		_	99,761	5,573	2,112	1,435	-1,230		9,325	100,787	31,323
Finished Motor Gasoline		_	51,612	60	245	941	-208		1,574	51,492	1,859
Reformulated		_	36,356	_	_	4	-4		· –	36,364	15
Conventional		-	15,256	60	245	937	-204		1,574	15,128	1,844
Finished Aviation Gasoline			104	3	40		17		_	130	209
Kerosene-Type Jet Fuel			16,101	3,637	245		537		1,323	18,123	9,533
Kerosene			47 402	162	1 000	494	756		5	-1	9
Distillate Fuel Oil			17,493 16,747	161	1,200 1,200	494	-756 -659		2,281 1,113	17,824 18,148	11,686 10,618
Greater than 15 ppm to 500 ppm sulfur			478	-	1,200	494	-009		1,113	336	260
Greater than 500 ppm sulfur			268	1	_		-95		1,024	-660	808
Residual Fuel Oil ⁶			2,984	1,537	_		-387		160	4,748	4,153
Less than 0.31 percent sulfur			7	-	-		34		NA	NA	189
0.31 to 1.00 percent sulfur			724	216	-		119		NA	NA	643
Greater than 1.00 percent sulfur			2,253	1,321	-		-540		NA	NA	3,315
Petrochemical Feedstocks			2	38	-		0			40	5
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			2	38	_		0			40	5
Special Naphthas			30	_	_		10			20	53
Lubricants			828	8	-152		71		358	255	903
Waxes			-	38	-		-		5	33	
Petroleum Coke			5,036	28	-18		-187		3,593	1,640	1,342
Marketable			3,943	28	-18		-187		3,593	547	1,342
Catalyst			1,093							1,093	
Asphalt and Road Oil			938	62	552		-310		25	1,837	1,463
Still Gas			4,183							4,183	
Miscellaneous Products			446	_	_		-17		0	463	108
Total	30,680	887	102,385	55,936	15,803	3,135	-2,078	96,234	11,907	102,764	135,727

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus represents plus net receipts, plus refinery and blender net production, plus imports, plus net receipts, plus

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other